

TRACT 46020 - Caddo Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Caddo Parish Commission on February 11, 2026, being more fully described as follows: Those certain roads known as Daren Road and part of Hwy. 169 in the North Half of Northwest Quarter (N/2 of NW/4) AND Northwest Quarter of Northeast Quarter (NW/4 of NE/4) of Section 23, Township 19 North, Range 16 West, as described in Plat recorded in Book 1500 at Page 359, records of Caddo Parish, Louisiana; and those certain adjudicated properties located in Section 23, Township 19 North, Range 16 West, described as Lot 100, in the South Half of North half (S/2 of N/2) of Section 23 with Geo. #191623-002-0100; Lot 159, in the South Half of North half (S/2 of N/2) of Section 23 with Geo. #191623-002-0159; and Lots 137, 138, 156, and 157 in the South Half of North half (S/2 of N/2) of Section 23, with Geo. #191623-002-0190; the above tracts located in Section 23, Township 19 North, Range 16 West Caddo Parish, Louisiana, containing a total of **7.35 acres**, more or less, all as more particularly outlined on a plat on file in the Office of State Resources, Department of Conservation and Energy. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral and Energy Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral and Energy Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral and Energy Board, nor shall the Louisiana State Mineral and Energy Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, it's successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, it's successors or assigns, shall not use the surface of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commission of Conservation of the State of Louisiana establishes a drilling unit which

included a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commission of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: This lease shall exclude free sulphur, potash, lignite, salt and any other hard or solid mineral. Lessee shall not have any rights to explore, drill for, mine, produce or take any action whatsoever in regard to any such hard or solid mineral deposits.

NOTE: The Caddo Parish Commission will require a minimum bonus of \$3,000.00 per acre and a minimum royalty of not less than 1/4th or 25%.

Applicant: USG PROPERTIES HAYNESVILLE, LLC to Agency and by Resolution from the Caddo Parish Commission authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/ Acre	Rental	Oil	Gas	Other

Legend

26020002



0 500 1,000 2,000 Feet



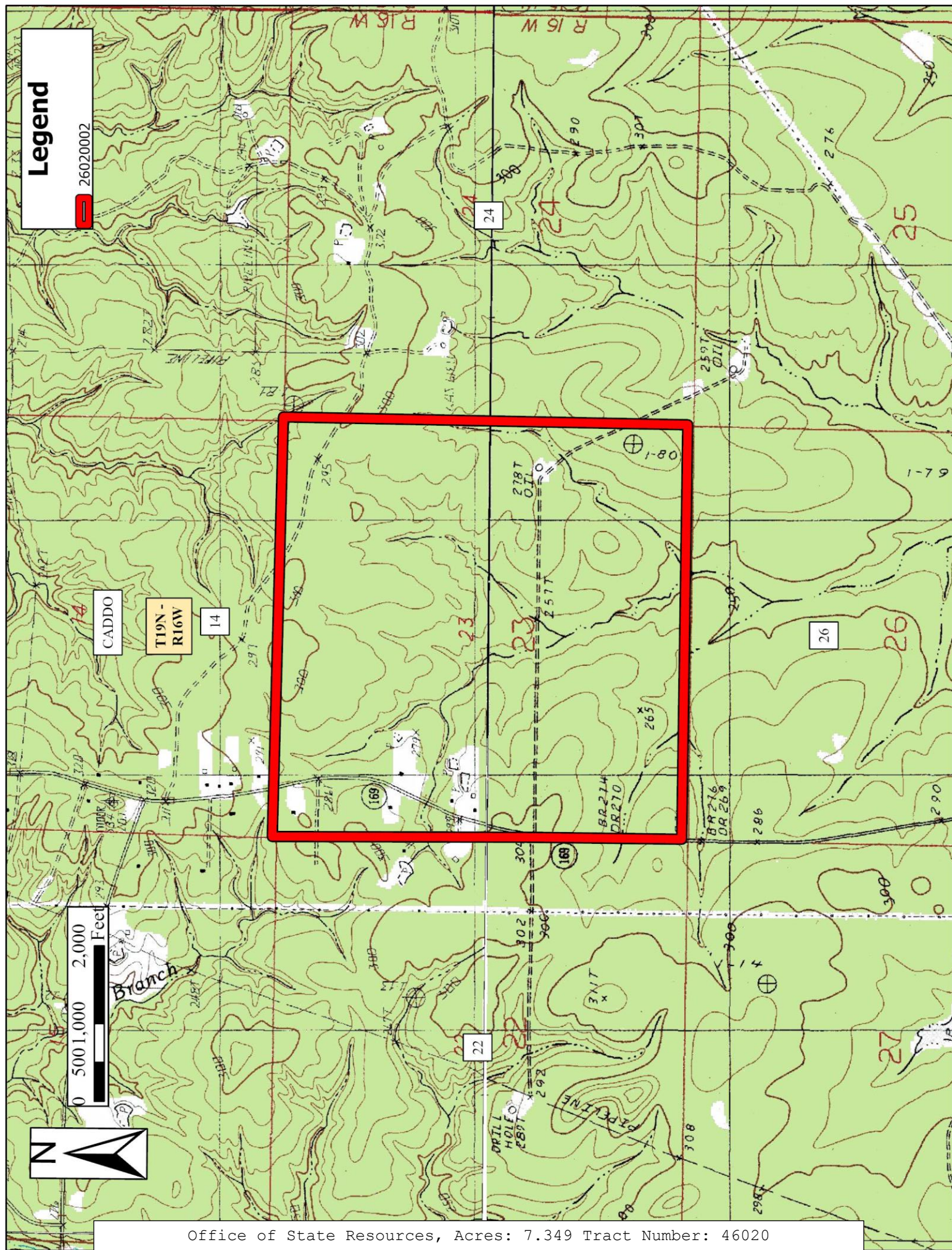
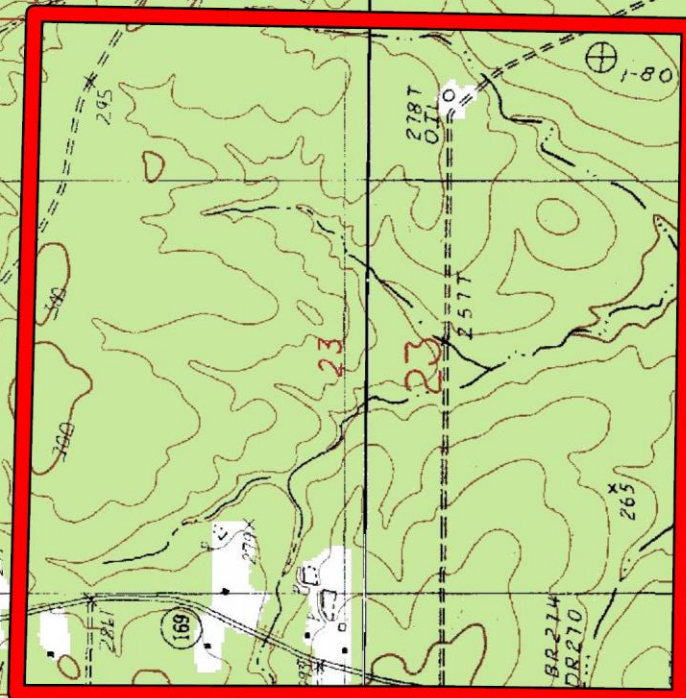
CADDO

T19N -
R16W

14

Branch

Office of State Resources, Acres: 7.349 Tract Number: 46020



TRACT 46021 - De Soto Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Desoto Parish School Board on February 11, 2026, being more fully described as follows: That certain tract or parcel of land being situated in Section 4, Township 11 North, Range 11, West, Desoto Parish, Louisiana, being more particularly described as follows: Commencing 14 chains North and 13 chains West of the Northeast corner of the Southeast Quarter of Section 4, Township 11 North, Range 11 West, running thence North 5 chains, thence West 4 chains, thence South 5 chains, thence East 4 chains to the place of beginning, containing **2.00 acres**, more or less, all as more particularly outlined on a plat on file in the Office of State Resources, Department of Conservation and Energy. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral and Energy Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral and Energy Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral and Energy Board, nor shall the Louisiana State Mineral and Energy Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: No use of the surface of the leased premises may be used by Lessee, its successors or assigns without the prior written consent of Lessor which may be withheld for any or no reason. Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises only by drilling from a surface location on other lands.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agrees to relinquish by formal recordable instrument (in a form acceptable

to Lessor) any portion of the leased land not included in a unit created by the Commission of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. Lessee and its successors and assigns agree to relinquish by formal recordable instrument (in a form acceptable to Lessor) all such depths as to which this lease is terminated. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: The DeSoto Parish School Board will require a minimum bonus of \$3,000.00 per acre and a cost-free royalty of 25%.

Applicant: CYPRESS ENERGY PARTNERS, LLC to Agency and by Resolution from the Desoto Parish School Board authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/ Acre	Rental	Oil	Gas	Other

Legend

26020001



Branch

DE SOTO

T12N -
R11W

33

3

Dead

Bayou

T11N - R11W anchored

9

Blanch rd

5

8

0 500 1,000 2,000 Feet

